



News Release

Questar Corporation
180 East 100 South
P.O. Box 45433
Salt Lake City, UT 84145-0433

October 29, 2003

(N)

NYSE:STR

03-15

Contact: R. Curtis Burnett

Business: (801) 324-5647

Questar Market Resources Provides Revised 2003 Production Guidance and an Update on Drilling Activity at Pinedale and Other Operating Areas

SALT LAKE CITY — Questar Market Resources (QMR), a subsidiary of Questar Corporation (NYSE:STR), today said that it expects its 2003 nonregulated production to slightly exceed 92 billion cubic feet of gas equivalent (bcfe), about 10% higher than the prior-year period (after adjusting for the sale of assets in the second half of 2002). Production growth is being driven by an accelerated pace of development at QMR's Pinedale Anticline properties in western Wyoming. Pinedale's forecasted gross daily productive capacity should exceed 200 million cubic feet of gas equivalent per day (MMcfe/d) by mid-November, an increase of over 60% from December 2002.

Questar is providing a progress report on its exploration and production and other nonregulated activities in conjunction with the separate release of its financial results for the third quarter and first nine months of 2003.

Pinedale Anticline Operational Update

As of Oct. 15, 2003, gross productive capacity from 63 QMR-operated Pinedale wells was 170 MMcfe/d. By mid-November, QMR expects to have a total of 76 company-operated producing wells with anticipated gross productive capacity of over 200 MMcfe/d, an increase of more than 60% from December 2002. QMR subsidiaries Questar Exploration and Production (QEP) and Wexpro have an approximate 62% average working interest in 14,800 gross acres in

the Mesa Area of the Pinedale Anticline. QMR estimates that there are up to 250 total well locations on its Pinedale acreage based on 40-acre spacing.

During the 2003 drilling season, QMR anticipates drilling 27 new wells on the Pinedale Anticline, including 25 that will be drilled to total depth and two that will be drilled and cased to intermediate depth by year-end. To date, 11 wells drilled during 2003 have been fully completed and are producing to sales; 11 others are drilled, cased and in various stages of completion; and five are currently drilling. QMR forecasts that 24 of the 27 wells drilled in 2003 will be completed and turned to sales by year-end. One additional well (the first winter pad well – Stewart Point #4-33) was drilled to total depth in December 2002 and fully completed in 2003

In addition to completion activities associated with current drilling operations, five wells that were drilled and initially completed in 2002 to test the productive capacity of the deeper Mesaverde Formation have been recompleted in 2003 to add behind-pipe pay from the overlying Lance Formation. Based on encouraging test results, all of QMR's 2003 wells are being drilled to the Mesaverde Formation and production will be commingled with the overlying Lance Formation. Results from 2003 wells continue to confirm that the Mesaverde Formation contains economic reserves, with net pay thicknesses ranging from 50 to 120 feet, initial flow rates ranging from 1 to 9 MMcfe/d, and incremental reserves of approximately 2 bcfe/well.

QMR is drilling multiple directional wells from common pads at Pinedale to reduce surface disturbance and maximize utilization of production facilities. The estimated cost of a directional Lance/Mesaverde well, drilled and completed in 12 intervals, is \$4.5 million. Average gross ultimate recovery (EUR) from 40-acre spaced combined Lance/Mesaverde Formation wells is currently estimated at 8 bcfe/well.

Winter Pad Drilling

As part of a five-year project to collect detailed data to analyze the impact of drilling activity on wintering mule deer populations at Pinedale, QMR drilled five wells during the winter/spring of 2002-2003 from a single surface pad (the Stewart Point #4-33 pad). The study, developed in conjunction with the University of Wyoming Fish and Wildlife Cooperative Research Unit, the Wyoming Game & Fish Department, TRC Mariah Associates and the Bureau of Land Management (BLM), is designed to collect detailed tracking data from mule deer that have been outfitted with global positioning system (GPS) recording collars. Data collected during

the first year of the study indicate the deer wintered in normal patterns along their migratory route, including some in close proximity to active drilling operations on QMR's winter pad. To continue the five-year study, QEP has proposed drilling eight directional wells during the winter/spring of 2003-2004 from a single pad approximately one-half mile to the southwest of last winter's pad. The proposal is currently being reviewed by the Pinedale BLM office.

20-Acre Spacing Evaluation

To date, QMR has drilled three wells on 20-acre spacing within the Mesa Unit (one well in 2002, Mesa Unit #6-16, and two wells in 2003, Mesa Unit #5A-16D and #11A-16D) in Section 16-32N-109W to gather reservoir and production data to evaluate optimum well density for development of QMR's Pinedale acreage. The three new wells were sited as direct 20-acre offsets to the Mesa Unit #2 well drilled by a QMR affiliate in 1981 and completed in only four Lance Formation intervals. To date, the Mesa Unit #2 well has produced approximately 1 bcfe, primarily from one reservoir interval. By measuring reservoir pressures in the three new 20-acre wells in zones that correlate with the current producing intervals in the Mesa Unit #2 well, it is possible to estimate the amount of depletion that has occurred at the 20-acre offsets. Pressure data collected in the new wells showed only minor pressure depletion in a contiguous reservoir, indicating that new incremental reserves will likely be recovered from wells drilled on 20-acre spacing. The slight depletion observed in the 20-acre offsets indicates that some lateral continuity exists between thicker sands encountered in all four wells. As a result, some portion of production from 20-acre infill locations will result in acceleration or competition between current wells spaced on 40 acres and potential 20-acre infill wells. After pressure testing, the three wells have been placed on production and show initial performance similar to nearby 40 acre-spaced wells.

QMR believes that additional information is necessary to make a definitive determination of incremental reserves from 20-acre infill wells. However, the company believes it is very likely that 20-acre spacing will be necessary to fully develop its Pinedale acreage. The company plans to drill additional 20-acre wells in the Mesa Unit during 2004 to collect more data. In addition, two other operators have received approval from the Wyoming Oil and Gas Commission to conduct multiple-well 20-acre pilot studies on the Pinedale Anticline directly south of Questar's acreage.

QGM and Rendezvous System Expansion on Track to Handle Growing Pinedale Volumes

QMR's midstream company, Questar Gas Management (QGM), is on schedule with expansion of gathering and processing facilities to handle forecasted increases in QMR and third-party production from Pinedale. QGM recently placed into service a third compressor at its 100%-owned Gobbler's Knob compressor station on the southern edge of QMR's Pinedale acreage. The station provides field gathering, compression and delivery to the northern inlet of the Rendezvous Gas Services system. Rendezvous Gas Services is a 50%-owned joint venture between QGM and Western Gas Resources that provides gas-gathering services to producers in the Jonah-Pinedale field areas. The partners are also expanding Rendezvous system capacity from 200 MMcf/d to 350 MMcf/d to coincide with forecasted production increases from QMR operations and other areas along the Pinedale Anticline.

Uinta Basin Update

During 2003, QEP has continued its gas-directed Wasatch Formation development drilling program in the Uinta Basin of eastern Utah. Utilizing two drilling rigs, the company has drilled and completed 46 wells year to date. QEP estimates approximately 66 new Wasatch Formation wells will be drilled and completed by year-end 2003. Current daily gross operated nonregulated production from QEP's Uinta Basin assets, including Green River Formation oil and gas production, is approximately 95 MMcfe/d.

The company has drilled or participated in six wells around the periphery of its acreage to evaluate the potential of deeper Mesaverde, Blackhawk, and Mancos Formation targets at depths ranging from 9,900 to 13,700 feet. Drilling results confirm the presence of gas in the deeper horizons, but initial production rates and projected ultimate recoverable reserves from the deeper targets have been marginal. Technical personnel continue to evaluate well results to high-grade potential on QEP's main acreage blocks. Several additional wells are planned for 2004 to continue evaluation of deeper targets.

QEP has begun a recompletion program targeting Green River Formation gas zones up dip from current oil production. Two recompletions on 100% working-interest acreage have confirmed presence of commercial gas reserves and added gross production of approximately 2.2 MMcfe/d at nominal cost. Additional re-completions and new drilling are under way to exploit this accumulation.

The company said that ongoing review of production data from individual Wasatch Formation gas wells drilled during the past several years by QEP and its predecessor, Shenandoah Energy (SEI), indicates that well performance in some areas is falling significantly below that predicted by initial “type-curve” analysis at the time of acquisition. Current average EUR for all Wasatch Formation wells completed to date is approximately 0.8 bcfe, compared to predicted EURs of 1.0 to 1.2 bcfe at the time of the company’s acquisition of SEI. Factors causing reduced well performance include high variability of the extent, quality and thickness of individual reservoirs and possible gathering system issues related to the highly variable flowing wellhead pressures associated with well vintage. The company continues to evaluate and adjust its reserve base to reflect performance-related revisions.

Arkoma Basin (Oklahoma) Coalbed Methane (CBM) Update

QEP has initiated an active horizontal development-drilling program to exploit its average 71% working interest in over 24,000 gross leasehold acres in the Hartshorne CBM play in the Arkoma Basin of eastern Oklahoma. The Hartshorne coal has been recognized as a potential CBM target for decades. The thin 4-to-6-foot coal seam historically was developed by drilling conventional vertical wells to depths ranging from 2,000 to 2,500 feet. New directional-drilling technology enables QEP to drill horizontal laterals in excess of 1,500 feet while remaining within the thin coal interval. This greatly improves individual well recoveries and the overall economics of the play. During 2003, QEP has drilled 14 gross wells in the Hartshorne coal with average initial flow rates of 550,000 cubic feet of gas equivalent per day (500 Mcfe/d) and minor amounts of water (1-10 barrels/day). Estimated average EURs for the play are 0.5 to 0.6 bcfe/well with average completed well costs of about \$390,000. Based on 160-acre spacing, QEP has a working interest in up to 125 additional locations on its operated leasehold and intends to continue a two-rig development drilling program through 2004.

Questar is an integrated natural gas company headquartered in Salt Lake City with total assets of \$3.1 billion. Through subsidiaries, it engages in gas and oil development and production; gas gathering, processing and marketing; interstate gas transmission and storage; retail gas distribution; retail energy services; and information systems and technologies.

Forward-looking Statements

This release contains certain forward-looking statements within the meaning of the federal securities laws. Such statements are based on management's current expectations, estimates and projections, which are subject to a wide range of uncertainties and business risks. Factors that could cause actual results to differ from those anticipated are discussed in the company's periodic filings with the Securities and Exchange Commission, including its annual report on Form 10-K for the year ended Dec. 31, 2002. Subject to the requirements of otherwise applicable law, the company cannot be expected to update the statements contained in this news release or take actions described herein or otherwise currently planned.

Detailed financial and operating statements are available on Questar's Web site.

###

For more information, VISIT QUESTAR'S INTERNET SITE at: <http://www.questar.com>.